

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
OSAGE INDIAN AGENCY  
PAWHUSKA, OKLAHOMA 74056

Date 11-30-89

UIC/EPA

DEC 07 1989

## APPLICATION FOR OPERATION OR REPORT ON WELLS

(Commencement money paid to whom)

(Date)

(Amount)

Well No (b) (9)

Osage County, Oklahoma.

(1/4 Sec. &amp; Sec. No.)

(Twp.)

(Range)

The elevation of the { surface } above sea level is 674 ft.  
                                    { ditch floor }USE THIS SIDE TO REQUEST AUTHORITY FOR WORK  
(three copies required)

## Notice of intention to:

- Drill \_\_\_\_\_ ☐  
 Plug \_\_\_\_\_ ☐  
 Deepen or plug back \_\_\_\_\_ ☐  
 Convert \_\_\_\_\_ ☐  
 Pull or alter casing \_\_\_\_\_ ☐  
 Formation treatment \_\_\_\_\_ ☐

## Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work. Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

Well production prior to work

\_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. wtr./24 hrs.

RECEIVED

JAN 18 1990

EPA 6W-S  
REGION VI

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: \_\_\_\_\_

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Address: \_\_\_\_\_

Approved: \_\_\_\_\_

Osage Agency Inspector

USE THIS SIDE TO REPORT COMPLETED WORK  
(one copy required)

Character of well (whether oil, gas or dry) \_\_\_\_\_

Subsequent report of:

- Conversion \_\_\_\_\_ ☐  
 Formation treatment \_\_\_\_\_ ☐  
 Altering casing \_\_\_\_\_ ☐  
 Plugging back \_\_\_\_\_ ☐  
 Plugging \_\_\_\_\_ ☒

## Details of Work &amp; Results Obtained

Run tbg & place cmt plug from 1040' to 800' (25 sks). Squeeze additional 30 sks through pkr into formation. Fill csg w/ gel mud from 800' to 220'. Pull tbg up to 220'. perf 4 holes @ 220'. Circ cmt out 6-5/8". Squeeze & got circ around 10" (110 sks). 165 total sks. Cut csg off 3' below ground level & weld on steel plate.

ok

Work commenced 11-14 19 89

Work completed 11-17 19 89  
(Continue on reverse side if necessary)This block for plugging information only  
CASING RECORD

Size	In hole when started	Amount recovered	If parted	
			Depth	How
10"	64	0	-	
6-5/8"	1242	0		

## ORIGINAL TOTAL DEPTH

KWB Oil Property Mgmt, Inc.

Lessor: Oklahoma Silurian Partners

By Ray R. Howe Signature

Subscribed and sworn to before me

this 5th day of December 19 89

Ray R. Howe  
Notary Public

My commission expires 9/16/92